



January 11, 2016

Mr. Sam Unger
Executive Officer
Los Angeles Regional Water Quality Control Board
320 West Fourth Street, Suite 200
Los Angeles, CA 90013

918 Mission Rock Road, Suite C1
Santa Paula, California, 93060
Tel: 805-981-4053
Fax: 805-981-4246

Technical Report – Anterra Energy Services, Inc.
1933 East Wooley Road
Oxnard, CA 93030

The purpose of this report is to provide you with information in response to your December 18, 2015 letter. Anterra Energy Services, Inc. does not discharge any produced water from our production well to a sump or to the ground. Produced water from the production well goes directly to a steel bolted tank via pipeline. It is important to note that the information contained herein relates to the **impermeable Receiving Tank** associated with Anterra's commercial waste management operation involving the acceptance of Class II fluids and this structure is NOT AN UNLINED SUMP.

The waste management operation at this site is regulated by the Division of Oil and Gas and Geothermal Resources, the County of Ventura Planning Department, County Environmental Health Department, County Fire Department, the Ventura County APCD, Ventura County Watershed Protection District and the LARWQCB, Stormwater Quality Management Section.

Response to Questions, page 2 of the December 18th letter:

1. The location of the impermeable Receiving Tank, where Anterra accepts Class II fluids into the Oxnard facility is clearly indicated on **Attachment A**. This impermeable receiving tank is comprised of a carbon steel metal tank situated on top of concrete which acts as secondary containment. The concrete itself is 12"-14" thick and is in excellent condition. This was poured approximately 5 years ago and a 3500 pound mix was used. The dimensions of this receiving tank are approximately 35'6" long by 8'6" wide and 7' deep. There are no sumps on this site and to the best of our knowledge there have not been sumps used at this site. A description of the Impermeable Receiving Tank can be found on **Attachment G**.
2. We do not have procedures for closing sumps as Anterra does not use sumps.
3. The total estimated annual amount of Class II fluid discharged into this Receiving Tank is:
 - a. Tank Bottoms – 80,063 bbls
 - b. Drilling Mud – 38,914 bbls
4. The physical and chemical composition of the fluids (produced water) discharged into Anterra's bolted steel tanks (not the impermeable receiving tank mentioned above) can be found on **Attachment B**.

5. The physical and chemical composition of the solids (tank bottoms) discharged into the impermeable Receiving Tank can be found on **Attachment C**. Drilling muds are not available at this time due to minimal drilling in the industry.
6. The location of domestic, municipal and commercial water wells located within a half mile radius of the impermeable Receiving Tank is indicated on **Attachment D**. Note that the City of Oxnard has indicated they do NOT have wells within the half mile radius of our facility.
7. The historic water quality data available for the wells located within a half mile radius of the impermeable Receiving Tank can be found on **Attachment E**.
8. Current sampling results for wells located within a half mile radius of the impermeable Receiving Tank can be found on **Attachment F**.
9. Locations of monitoring wells – There are no monitoring wells in proximity of the Anterra facility.

Management of Class II fluids at the Anterra Facility:

1. Produced Water – produced water is transported to the Anterra facility via vacuum truck. It is discharged from the vacuum truck to a pipeline that immediately transfers this water into a bolted steel holding tank. Within this tank the heavier solids settle out and any fraction of oil will float to the top. Produced water is then processed through a filtration system and sent via pipeline, to one of our two injection disposal wells. Produced water is not discharged into the impermeable Receiving Tank at any point in time.
2. Tank Bottoms – tank bottoms are discharged to the impermeable Receiving Tank and then sent to a heated tank where the emulsion is broken with heat so that the water and oil begin to separate. Solids will sink to the bottom, oil is decanted off the top of the tank and the residual emulsion is transferred to the back of our plant for mixing. The mixing area is another area in the plant that is concrete lined and bermed. Soil is placed on top of the concrete (about 1' thick) before the tank bottoms are transferred to the mixing area. A mixture of mulch, sawdust and dirt is added to the tank bottom emulsion and the material is co-mingled by a loader. The sawdust is used to keep the weight of the material light (to control the cost of tipping fees at the landfill). The mulch adds surface area and texture to the mix and the dirt holds the fluid in mixture so there is no free liquid during transport. Once the mixture is of the desired consistency it is transported to a local landfill for disposal.
3. Drilling Muds – drilling muds are treated with the use of polymers, coagulants and the centrifuges. The water that is extracted from the drilling muds is sent to the filter system and then to the injection disposal wells via pipeline. The solid portion is taken from the centrifuge to the mixing area in the back of the plant and the solids are treated the same way as described above for tank bottoms.
4. Contaminated Soil – contaminated soil is brought to the plant on very rare occasions. When we do receive this material it is either co-mingled with clean dirt and then taken to the landfill or if it is very lightly contaminated then it will be mixed with drill muds and taken to the landfill.

I hope this report provides you with the information you were looking for. If you have any questions or need additional information, please contact me at 805 444-6737 or storman96@roadrunner.com

I, Frank Staben, certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining this information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

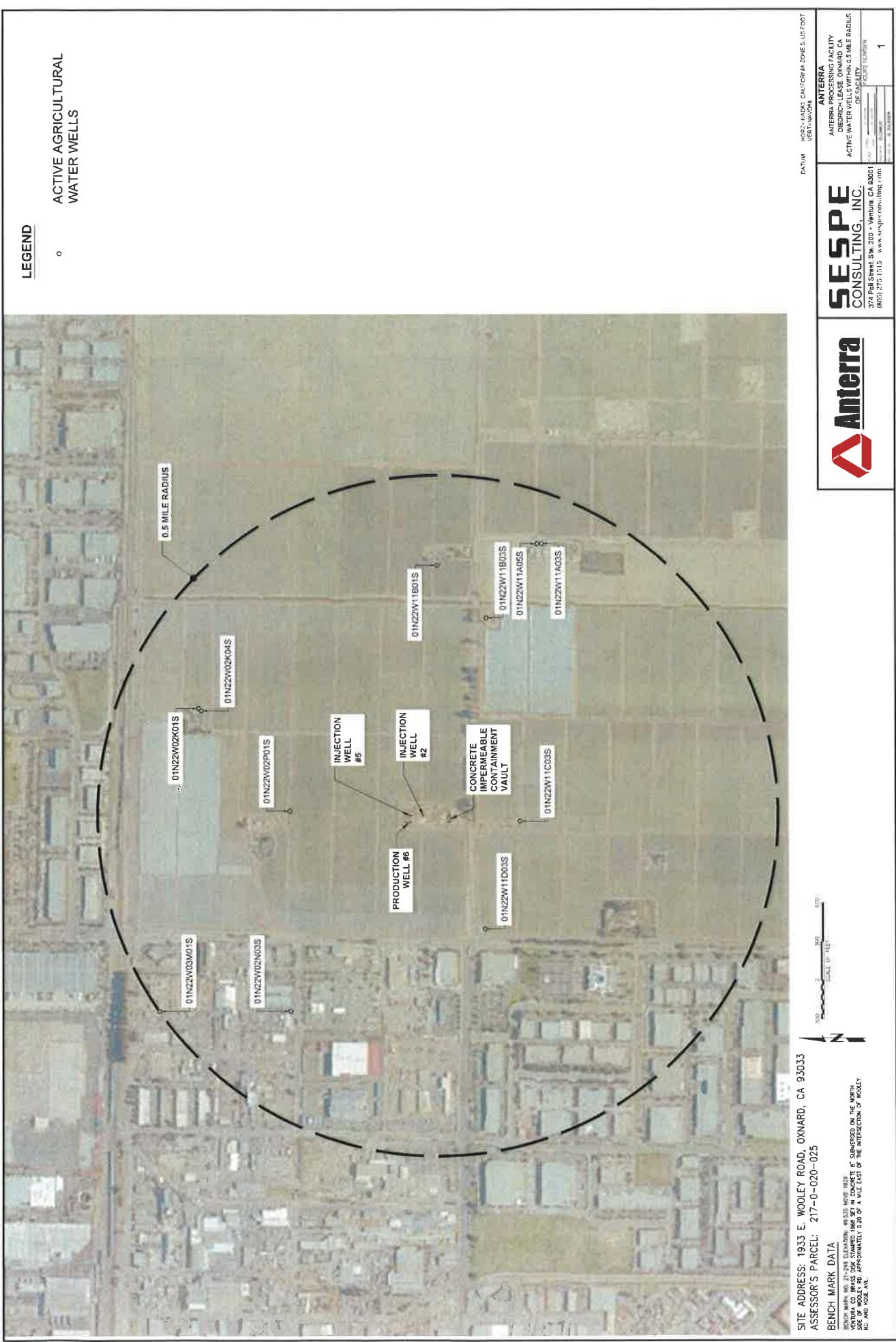
Thank you,



Frank Staben
Vice President, Board of Directors
Anterra Energy Services, Inc.

Attachment A

**Location of the Impermeable Receiving Tank
at the Anterra Facility
and the Location of Active Wells within
One Half Mile of the Facility**



Attachment B

Lab Data from Produced Water

Attachment C

Lab Data from Tank Bottoms



Melissa Howard
Anterra
918 Mission Rock Road, Suite C-1
Santa Paula, CA 93060

22 January 2016

RE: Anterra

Work Order: 1600181

Dear Client:

Enclosed is an analytical report for the above referenced project. The samples included in this report were received on 08-Jan-16 13:00 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Ankita Kashyap".

Ankita Kashyap

Project Manager



Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Tank Bottoms	1600181-01	Produced Water	08-Jan-16 08:45	08-Jan-16 13:00
Produced Water	1600181-02	Produced Water	08-Jan-16 09:15	08-Jan-16 13:00

Oilfield Environmental and Compliance

307 Roemer Way, Suite 300, Santa Maria, CA 93454

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www.oecusa.com

TEL: (805) 922-4772
FAX: (805) 925-3376



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918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Tank Bottoms

1600181-01 (Produced Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Wet Chemistry by EPA or APHA Standard Methods

Total Alkalinity, CaCO ₃	96	10	mg/L	1	B6A0294	13-Jan-16	13-Jan-16	SM 2320B	
Bicarbonate, CaCO ₃	96	10	"	1	"	"	"	"	"
Carbonate, CaCO ₃	ND	10	"	1	"	"	"	"	"
Hydroxide, CaCO ₃	ND	10	"	1	"	"	"	"	"
Specific Conductance (EC) @ 25 C	6500	2.0	umhos/cm	1	B6A0187	10-Jan-16	10-Jan-16	2510 B	
Total Dissolved Solids	8100	10	mg/L	1	B6A0436	19-Jan-16	19-Jan-16	2540C	HT-06

Anions by EPA Method 300.0

Bromide	12	0.80	mg/L	2	B6A0172	08-Jan-16	08-Jan-16	EPA 300.0	
Chloride	2800	200	"	500	"	"	08-Jan-16	"	"
Nitrate as N	2.1	0.80	"	2	"	"	08-Jan-16	"	"
Sulfate	74	8.0	"	20	"	"	11-Jan-16	"	"

Total Metals by EPA 6000/7000 Series Methods

Antimony	ND	0.050	mg/L	1	B6A0447	19-Jan-16	21-Jan-16	EPA 6010B	
Arsenic	ND	0.020	"	1	"	"	"	"	"
Barium	1.6	0.020	"	1	"	"	"	"	"
Beryllium	ND	0.010	"	1	"	"	"	"	"
Boron	4.1	0.10	"	1	"	"	"	"	"
Cadmium	ND	0.0050	"	1	"	"	"	"	"
Calcium	730	0.20	"	1	"	"	"	"	"
Chromium	ND	0.010	"	1	"	"	"	"	"
Cobalt	ND	0.010	"	1	"	"	"	"	"
Copper	0.035	0.020	"	1	"	"	"	"	"
Lead	0.019	0.010	"	1	"	"	"	"	"
Lithium	0.20	0.025	"	1	"	"	"	"	"
Magnesium	8.9	0.050	"	1	"	"	"	"	"
Molybdenum	0.0055	0.0050	"	1	"	"	"	"	"
Nickel	ND	0.0050	"	1	"	"	"	"	"
Potassium	44	1.0	"	1	"	"	"	"	"
Selenium	ND	0.050	"	1	"	"	"	"	"
Silver	ND	0.010	"	1	"	"	"	"	"
Sodium	860	5.0	"	5	"	"	21-Jan-16	"	

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Tank Bottoms

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Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Total Metals by EPA 6000/7000 Series Methods

Strontium	12	0.010	mg/L	1	B6A0447	19-Jan-16	21-Jan-16	EPA 6010B
Thallium	ND	0.020	"	"	"	"	"	"
Vanadium	ND	0.050	"	"	"	"	"	"
Zinc	0.66	0.050	"	"	"	"	"	"
Mercury	ND	0.00020	"	"	B6A0204	11-Jan-16	11-Jan-16	EPA 7470A

TEPH by GC FID

TPH Oil Crude (C8-C40)	150	1.0	mg/L	10	B6A0295	13-Jan-16	14-Jan-16	EPA 8015M
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Surrogate: o-Terphenyl

84.9 %

40-156

Volatile Organic Compounds by EPA Method 8260B

Benzene	67	2.5	ug/L	5	B6A0269	13-Jan-16	13-Jan-16	EPA 8260B
Ethylbenzene	3.1	2.5	"	"	"	"	"	"
Toluene	47	2.5	"	"	"	"	"	"
Xylenes (total)	35	2.5	"	"	"	"	"	"

Surrogate: Dibromofluoromethane

103 %

83-131

Surrogate: Toluene-d8

100 %

78-125

Surrogate: 4-Bromofluorobenzene

101 %

78-134

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring

R-05

Acenaphthene	ND	0.51	ug/L	5	B6A0326	13-Jan-16	14-Jan-16	EPA 8270M SIM
Acenaphthylene	ND	0.51	"	"	"	"	"	"
Anthracene	ND	0.51	"	"	"	"	"	"
Benz (a) anthracene	ND	0.51	"	"	"	"	"	"
Benzo (b) fluoranthene	ND	0.51	"	"	"	"	"	"
Benzo (k) fluoranthene	ND	0.51	"	"	"	"	"	"
Benzo (a) pyrene	ND	0.51	"	"	"	"	"	"
Benzo (g,h,i) perlylene	ND	0.51	"	"	"	"	"	"
Chrysene	ND	0.51	"	"	"	"	"	"
Dibenz (a,h) anthracene	ND	0.51	"	"	"	"	"	"
Fluoranthene	ND	0.51	"	"	"	"	"	"
Fluorene	ND	0.51	"	"	"	"	"	"
Indeno (1,2,3-cd) pyrene	ND	0.51	"	"	"	"	"	"
Naphthalene	7.3	0.51	"	"	"	"	"	"
Phenanthrene	3.1	0.51	"	"	"	"	"	"

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22-Jan-16 13:48

Tank Bottoms
1600181-01 (Produced Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring								R-05
Pyrene	ND	0.51	ug/L	5	B6A0326	13-Jan-16	14-Jan-16	EPA 8270M SIM
Surrogate: p-Terphenyl-d14		75.0 %	23-169	"	"	"	"	"

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Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Produced Water
1600181-02 (Produced Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Wet Chemistry by EPA or APHA Standard Methods

Total Alkalinity, CaCO ₃	23	10	mg/L	1	B6A0303	13-Jan-16	13-Jan-16	SM 2320B	
Bicarbonate, CaCO ₃	23	10	"	"	"	"	"	"	
Carbonate, CaCO ₃	ND	10	"	"	"	"	"	"	
Hydroxide, CaCO ₃	ND	10	"	"	"	"	"	"	
Specific Conductance (EC) @ 25 C	31000	2.0	umhos/cm	"	B6A0449	19-Jan-16	19-Jan-16	2510 B	
Total Dissolved Solids	44000	50	mg/L	5	B6A0436	19-Jan-16	19-Jan-16	2540C	HT-06

Anions by EPA Method 300.0

Bromide	48	20	mg/L	50	B6A0172	08-Jan-16	08-Jan-16	EPA 300.0	
Chloride	16000	800	"	2000	"	"	08-Jan-16	"	
Nitrate as N	ND	20	"	50	"	"	08-Jan-16	"	R-06
Sulfate	ND	20	"	"	"	"	"	"	R-06

Total Metals by EPA 6000/7000 Series Methods

Antimony	ND	0.050	mg/L	1	B6A0447	19-Jan-16	21-Jan-16	EPA 6010B	
Arsenic	ND	0.020	"	"	"	"	"	"	
Barium	2.1	0.020	"	"	"	"	"	"	
Beryllium	ND	0.010	"	"	"	"	"	"	
Boron	17	0.10	"	"	"	"	"	"	
Cadmium	ND	0.0050	"	"	"	"	"	"	
Calcium	4800	10	"	50	"	"	21-Jan-16	"	
Chromium	ND	0.010	"	1	"	"	21-Jan-16	"	
Cobalt	ND	0.010	"	"	"	"	"	"	
Copper	ND	0.020	"	"	"	"	"	"	
Lead	ND	0.010	"	"	"	"	"	"	
Lithium	0.81	0.025	"	"	"	"	"	"	
Magnesium	6.2	0.050	"	"	"	"	"	"	
Magnesium	6.6	2.5	"	50	"	"	21-Jan-16	"	
Molybdenum	ND	0.0050	"	1	"	"	21-Jan-16	"	
Nickel	ND	0.0050	"	"	"	"	"	"	
Potassium	270	1.0	"	"	"	"	"	"	
Selenium	0.080	0.050	"	"	"	"	"	"	
Silver	ND	0.010	"	"	"	"	"	"	
Strontium	72	0.50	"	50	"	"	21-Jan-16	"	
Thallium	0.061	0.020	"	1	"	"	21-Jan-16	"	
Vanadium	ND	0.050	"	"	"	"	"	"	
Zinc	ND	0.050	"	"	"	"	"	"	

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Project Manager: Melissa Howard

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22-Jan-16 13:48

Produced Water
1600181-02 (Produced Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Total Metals by EPA 6000/7000 Series Methods

Mercury	ND	0.00020	mg/L	1	B6A0204	11-Jan-16	11-Jan-16	EPA 7470A	
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TEPH by GC FID

TPH Oil Crude (C8-C40)	100	1.0	mg/L	10	B6A0295	13-Jan-16	14-Jan-16	EPA 8015M	
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Surrogate: *o-Terphenyl* 84.3 % 40-156 " " " "

Volatile Organic Compounds by EPA Method 8260B

Benzene	10000	200	ug/L	400	B6A0269	13-Jan-16	13-Jan-16	EPA 8260B	
Ethylbenzene	300	50	"	100	B6A0231	12-Jan-16	12-Jan-16	"	
Toluene	4900	50	"	"	"	"	"	"	
Xylenes (total)	1800	50	"	"	"	"	"	"	

Surrogate: *Dibromofluoromethane* 99.8 % 83-131 " " " "

Surrogate: *Toluene-d8* 100 % 78-125 " " " "

Surrogate: *4-Bromofluorobenzene* 99.7 % 78-134 " " " "

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring

R-05

Acenaphthene	0.77	0.51	ug/L	5	B6A0326	13-Jan-16	14-Jan-16	EPA 8270M SIM	
Acenaphthylene	1.0	0.51	"	"	"	"	"	"	
Anthracene	ND	0.51	"	"	"	"	"	"	
Benz (a) anthracene	0.31	0.10	"	1	"	"	14-Jan-16	"	
Benzo (b) fluoranthene	ND	0.10	"	"	"	"	"	"	
Benzo (k) fluoranthene	ND	0.10	"	"	"	"	"	"	
Benzo (a) pyrene	0.11	0.10	"	"	"	"	"	"	
Benzo (g,h,i) perylene	ND	0.10	"	"	"	"	"	"	
Chrysene	1.1	0.10	"	"	"	"	"	"	
Dibenz (a,h) anthracene	ND	0.10	"	"	"	"	"	"	
Fluoranthene	0.51	0.51	"	5	"	"	14-Jan-16	"	
Fluorene	7.3	0.51	"	"	"	"	"	"	
Indeno (1,2,3-cd) pyrene	ND	0.10	"	1	"	"	14-Jan-16	"	
Naphthalene	160	10	"	100	"	"	14-Jan-16	"	
Phenanthrene	14	0.51	"	5	"	"	14-Jan-16	"	
Pyrene	0.51	0.51	"	"	"	"	"	"	

Surrogate: *p-Terphenyl-d14* 93.8 % 23-169 " " " "

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Wet Chemistry by EPA or APHA Standard Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0187 - SM 2510B Prep

Blank (B6A0187-BLK1)					Prepared & Analyzed: 10-Jan-16					
Specific Conductance (EC) @ 25 C	ND		2.0 umhos/cm							
LCS (B6A0187-BS1)					Prepared & Analyzed: 10-Jan-16					
Specific Conductance (EC) @ 25 C	94600		2.0 umhos/cm	99800	94.8	75-125				
LCS (B6A0187-BS2)					Prepared & Analyzed: 10-Jan-16					
Specific Conductance (EC) @ 25 C	1020		2.0 umhos/cm	998	102	75-125				
Duplicate (B6A0187-DUP1)				Source: 1600122-01	Prepared & Analyzed: 10-Jan-16					
Specific Conductance (EC) @ 25 C	79.4		2.0 umhos/cm		78.2			1.52	20	

Batch B6A0294 - EPA 2320B Alkalinity Prep

Blank (B6A0294-BLK1)					Prepared & Analyzed: 13-Jan-16					
Total Alkalinity, CaCO ₃	ND	10	mg/L							
Bicarbonate, CaCO ₃	ND	10	"							
Carbonate, CaCO ₃	ND	10	"							
Hydroxide, CaCO ₃	ND	10	"							
LCS (B6A0294-BS1)					Prepared & Analyzed: 13-Jan-16					
Total Alkalinity, CaCO ₃	2410	10	mg/L	2500	96.3	80-120				
Carbonate, CaCO ₃	2370	10	"	2500	94.6	80-120				
Duplicate (B6A0294-DUP1)				Source: 1600087-01	Prepared & Analyzed: 13-Jan-16					
Total Alkalinity, CaCO ₃	72.0	10	mg/L		73.0			1.38	20	
Bicarbonate, CaCO ₃	72.0	10	"		73.0			1.38	20	
Carbonate, CaCO ₃	ND	10	"		ND				20	
Hydroxide, CaCO ₃	ND	10	"		ND				20	



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22-Jan-16 13:48

Wet Chemistry by EPA or APHA Standard Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0303 - EPA 2320B Alkalinity Prep

Blank (B6A0303-BLK1) Prepared & Analyzed: 13-Jan-16

Total Alkalinity, CaCO ₃	ND	10	mg/L							
Bicarbonate, CaCO ₃	ND	10	"							
Carbonate, CaCO ₃	ND	10	"							
Hydroxide, CaCO ₃	ND	10	"							

LCS (B6A0303-BS1) Prepared & Analyzed: 13-Jan-16

Total Alkalinity, CaCO ₃	450	10	mg/L	500	89.9	80-120				
Carbonate, CaCO ₃	432	10	"	500	86.5	80-120				

Duplicate (B6A0303-DUP1) Source: 1600118-02 Prepared & Analyzed: 13-Jan-16

Total Alkalinity, CaCO ₃	19.2	10	mg/L	21.2			9.90	20		
Bicarbonate, CaCO ₃	19.2	10	"	21.2			9.90	20		
Carbonate, CaCO ₃	ND	10	"	ND				20		
Hydroxide, CaCO ₃	ND	10	"	ND				20		

Batch B6A0352 - 2540 C TDS Prep

Blank (B6A0352-BLK1) Prepared & Analyzed: 15-Jan-16

Total Dissolved Solids	ND	10	mg/L							
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LCS (B6A0352-BS1) Prepared & Analyzed: 15-Jan-16

Total Dissolved Solids	990	10	mg/L	1000	99.2	75-125				
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LCS Dup (B6A0352-BSD1) Prepared & Analyzed: 15-Jan-16

Total Dissolved Solids	990	10	mg/L	1000	98.8	75-125	0.404	10		
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Duplicate (B6A0352-DUP1) Source: 1600181-01 Prepared & Analyzed: 15-Jan-16

Total Dissolved Solids	8400	10	mg/L	7200			14.4	10	QR-04	
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Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Wet Chemistry by EPA or APHA Standard Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0436 - 2540 C TDS Prep

Blank (B6A0436-BLK1)					Prepared & Analyzed: 19-Jan-16					
Total Dissolved Solids	ND	10	mg/L							
LCS (B6A0436-BS1)										
Total Dissolved Solids	980	10	mg/L	1000		98.2	75-125			
LCS Dup (B6A0436-BSD1)										
Total Dissolved Solids	980	10	mg/L	1000		97.8	75-125	0.408	10	
Duplicate (B6A0436-DUP1)										
Total Dissolved Solids	8300	10	mg/L	8100				2.07	10	

Batch B6A0449 - SM 2510B Prep

Blank (B6A0449-BLK1)					Prepared & Analyzed: 19-Jan-16					
Specific Conductance (EC) @ 25 C	ND	2.0	umhos/cm							
LCS (B6A0449-BS1)										
Specific Conductance (EC) @ 25 C	92200	2.0	umhos/cm	99800		92.4	75-125			
LCS (B6A0449-BS2)										
Specific Conductance (EC) @ 25 C	1020	2.0	umhos/cm	998		103	75-125			
Duplicate (B6A0449-DUP1)										
Specific Conductance (EC) @ 25 C	5270	2.0	umhos/cm	5230				0.762	20	



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Reported:
22-Jan-16 13:48

Anions by EPA Method 300.0 - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B6A0172 - EPA 300.0/300.1 Anions Prep										
Blank (B6A0172-BLK1)										
Bromide	ND	0.40	mg/L							
Chloride	ND	0.40	"							
Nitrate as N	ND	0.40	"							
Sulfate	ND	0.40	"							
LCS (B6A0172-BS1)										
Bromide	4.91	0.40	mg/L	5.00	98.2	90-110				
Chloride	4.89	0.40	"	5.00	97.8	90-110				
Nitrate as N	4.71	0.40	"	5.00	94.3	90-110				
Sulfate	4.93	0.40	"	5.00	98.6	90-110				
LCS Dup (B6A0172-BSD1)										
Bromide	4.82	0.40	mg/L	5.00	96.3	90-110	1.95	20		
Chloride	4.79	0.40	"	5.00	95.8	90-110	2.11	20		
Nitrate as N	4.65	0.40	"	5.00	93.0	90-110	1.39	20		
Sulfate	4.94	0.40	"	5.00	98.7	90-110	0.142	20		
Duplicate (B6A0172-DUP1)										
Source: 1600139-01				Prepared & Analyzed: 08-Jan-16						
Bromide	ND	0.40	mg/L							20
Nitrate as N	1.00	0.40	"		1.01			0.598	20	
Duplicate (B6A0172-DUP2)										
Source: 1600139-01RE1				Prepared & Analyzed: 08-Jan-16						
Chloride	21.0	4.0	mg/L		21.0			0.143	20	
Sulfate	215	4.0	"		217			0.751	20	
Matrix Spike (B6A0172-MS1)										
Source: 1600139-01				Prepared & Analyzed: 08-Jan-16						
Bromide	4.82	0.40	mg/L	5.00	ND	96.4	80-120			
Nitrate as N	5.53	0.40	"	5.00	1.01	90.5	80-120			

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Reported:
22-Jan-16 13:48

Anions by EPA Method 300.0 - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD RPD	RPD Limit	Notes
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Batch B6A0172 - EPA 300.0/300.1 Anions Prep

Matrix Spike (B6A0172-MS2)	Source: 1600139-01RE1 Prepared & Analyzed: 08-Jan-16						
Chloride	72.5	4.2	mg/L	52.6	21.0	97.9	80-120
Sulfate	268	4.2	"	52.6	217	98.3	80-120

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Total Metals by EPA 6000/7000 Series Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B6A0204 - EPA 7470A Prep										
Blank (B6A0204-BLK1)										
Mercury	ND	0.00020	mg/L							
LCS (B6A0204-BS1)										
Mercury	0.0101	0.00020	mg/L	0.0100	101	85-115				
LCS Dup (B6A0204-BSD1)										
Mercury	0.0104	0.00020	mg/L	0.0100	104	85-115	2.48	20		
Duplicate (B6A0204-DUP1)										
Mercury	ND	0.00020	mg/L		ND					20
Matrix Spike (B6A0204-MS1)										
Mercury	0.0102	0.00020	mg/L	0.0100	ND	102	75-125			
Matrix Spike Dup (B6A0204-MSD1)										
Mercury	0.0102	0.00020	mg/L	0.0100	ND	102	75-125	0.0985	20	
Post Spike (B6A0204-PS1)										
Mercury	4.97		ug/L	5.00	0.00180	99.4	85-115			

Batch B6A0447 - EPA 3010A

Blank (B6A0447-BLK1)										
Antimony	ND	0.050	mg/L							
Arsenic	ND	0.020	"							
Barium	ND	0.020	"							
Beryllium	ND	0.010	"							
Boron	ND	0.10	"							
Cadmium	ND	0.0050	"							
Calcium	ND	0.20	"							
Chromium	ND	0.010	"							
Cobalt	ND	0.010	"							
Copper	ND	0.020	"							
Lead	ND	0.010	"							
Lithium	ND	0.025	"							
Magnesium	ND	0.050	"							
Molybdenum	ND	0.0050	"							
Nickel	ND	0.0050	"							
Potassium	ND	1.0	"							
Selenium	ND	0.050	"							
Silver	ND	0.010	"							
Sodium	ND	1.0	"							
Strontium	ND	0.010	"							

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Total Metals by EPA 6000/7000 Series Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0447 - EPA 3010A

Blank (B6A0447-BLK1)

Prepared: 19-Jan-16 Analyzed: 21-Jan-16

Thallium	ND	0.020	mg/L
Vanadium	ND	0.050	"
Zinc	ND	0.050	"

LCS (B6A0447-BS1)

Prepared: 19-Jan-16 Analyzed: 21-Jan-16

Antimony	2.02	0.050	mg/L	2.00	101	80-120
Arsenic	1.96	0.020	"	2.00	97.8	80-120
Barium	1.99	0.020	"	2.00	99.6	80-120
Beryllium	2.01	0.010	"	2.00	100	80-120
Boron	1.96	0.10	"	2.00	97.9	80-120
Cadmium	2.04	0.0050	"	2.00	102	80-120
Calcium	10.2	0.20	"	10.0	102	80-120
Chromium	2.01	0.010	"	2.00	101	80-120
Cobalt	2.02	0.010	"	2.00	101	80-120
Copper	2.06	0.020	"	2.00	103	80-120
Lead	2.07	0.010	"	2.00	103	80-120
Lithium	2.08	0.025	"	2.00	104	80-120
Magnesium	10.3	0.050	"	10.0	103	80-120
Molybdenum	1.98	0.0050	"	2.00	98.8	80-120
Nickel	2.02	0.0050	"	2.00	101	80-120
Potassium	10.0	1.0	"	10.0	100	80-120
Selenium	1.95	0.050	"	2.00	97.6	80-120
Silver	0.108	0.010	"	0.100	108	80-120
Sodium	10.4	1.0	"	10.0	104	80-120
Strontium	1.98	0.010	"	2.00	99.0	80-120
Thallium	2.11	0.020	"	2.00	105	80-120
Vanadium	1.98	0.050	"	2.00	98.9	80-120
Zinc	2.02	0.050	"	2.00	101	80-120



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Total Metals by EPA 6000/7000 Series Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0447 - EPA 3010A

LCS Dup (B6A0447-BSD1)

	Prepared: 19-Jan-16 Analyzed: 21-Jan-16				
Antimony	2.06	0.050	mg/L	2.00	103
Arsenic	2.03	0.020	"	2.00	102
Barium	2.02	0.020	"	2.00	101
Beryllium	2.03	0.010	"	2.00	102
Boron	2.01	0.10	"	2.00	101
Cadmium	2.08	0.0050	"	2.00	104
Calcium	10.2	0.20	"	10.0	102
Chromium	2.05	0.010	"	2.00	102
Cobalt	2.05	0.010	"	2.00	103
Copper	2.10	0.020	"	2.00	105
Lead	2.10	0.010	"	2.00	105
Lithium	2.10	0.025	"	2.00	105
Magnesium	10.4	0.050	"	10.0	104
Molybdenum	2.05	0.0050	"	2.00	103
Nickel	2.05	0.0050	"	2.00	102
Potassium	10.0	1.0	"	10.0	100
Selenium	2.00	0.050	"	2.00	99.8
Silver	0.111	0.010	"	0.100	111
Sodium	10.5	1.0	"	10.0	105
Strontium	1.99	0.010	"	2.00	99.7
Thallium	2.14	0.020	"	2.00	107
Vanadium	2.02	0.050	"	2.00	101
Zinc	2.03	0.050	"	2.00	102

Duplicate (B6A0447-DUP1)

Source: 1600181-01 Prepared: 19-Jan-16 Analyzed: 21-Jan-16

Antimony	ND	0.050	mg/L	ND	20
Arsenic	ND	0.020	"	ND	20
Barium	1.70	0.020	"	1.57	7.94
Beryllium	ND	0.010	"	ND	20
Boron	4.38	0.10	"	4.11	6.43
Cadmium	ND	0.0050	"	ND	20
Calcium	763	0.20	"	730	4.40
Chromium	0.00960	0.010	"	0.00940	2.11
Cobalt	ND	0.010	"	ND	20
Copper	0.0384	0.020	"	0.0351	8.98
Lead	0.0175	0.010	"	0.0188	7.16
Lithium	0.217	0.025	"	0.196	9.88
Magnesium	9.34	0.050	"	8.92	4.68
Molybdenum	0.00560	0.0050	"	0.00550	1.80
Nickel	ND	0.0050	"	0.00360	20
Potassium	40.8	1.0	"	43.6	6.63

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Total Metals by EPA 6000/7000 Series Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0447 - EPA 3010A

Duplicate (B6A0447-DUP1)	Source: 1600181-01			Prepared: 19-Jan-16 Analyzed: 21-Jan-16					
Selenium	ND	0.050	mg/L		ND			20	
Silver	ND	0.010	"		ND			20	
Strontium	12.9	0.010	"		12.0		6.58	20	
Thallium	ND	0.020	"		ND			20	
Vanadium	0.0178	0.050	"		0.0143		21.8	20	QR-04
Zinc	0.697	0.050	"		0.656		6.09	20	

Duplicate (B6A0447-DUP2)

Duplicate (B6A0447-DUP2)	Source: 1600181-01RE1			Prepared: 19-Jan-16 Analyzed: 21-Jan-16					
Sodium	899	5.0	mg/L		864		3.91	20	

Matrix Spike (B6A0447-MS1)

Matrix Spike (B6A0447-MS1)	Source: 1600181-01			Prepared: 19-Jan-16 Analyzed: 21-Jan-16				
Antimony	2.14	0.050	mg/L	2.00	ND	107	69-138	
Arsenic	2.22	0.020	"	2.00	ND	111	56-149	
Barium	3.89	0.020	"	2.00	1.57	116	77-132	
Beryllium	2.10	0.010	"	2.00	ND	105	85-119	
Boron	6.42	0.10	"	2.00	4.11	115	66-134	
Cadmium	2.06	0.0050	"	2.00	ND	103	86-121	
Calcium	780	0.20	"	10.0	730	491	77-131	QM-4X
Chromium	2.04	0.010	"	2.00	0.00940	101	81-128	
Cobalt	1.98	0.010	"	2.00	ND	99.0	84-119	
Copper	2.10	0.020	"	2.00	0.0351	103	83-124	
Lead	1.96	0.010	"	2.00	0.0188	96.9	80-122	
Lithium	2.89	0.025	"	2.00	0.196	135	72-141	
Magnesium	19.6	0.050	"	10.0	8.92	107	82-124	
Molybdenum	2.08	0.0050	"	2.00	0.00550	104	76-128	
Nickel	1.99	0.0050	"	2.00	0.00360	99.5	85-120	
Potassium	51.0	1.0	"	10.0	43.6	73.8	64-145	
Selenium	2.22	0.050	"	2.00	ND	111	48-164	
Silver	0.116	0.010	"	0.100	ND	116	76-130	
Strontium	15.3	0.010	"	2.00	12.0	164	57-145	QM-4X
Thallium	1.79	0.020	"	2.00	ND	89.4	63-135	
Vanadium	2.08	0.050	"	2.00	0.0143	103	86-127	
Zinc	2.74	0.050	"	2.00	0.656	104	68-141	



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Total Metals by EPA 6000/7000 Series Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B6A0447 - EPA 3010A										
Matrix Spike (B6A0447-MS2) Source: 1600181-01RE1 Prepared: 19-Jan-16 Analyzed: 21-Jan-16										
Sodium	931	5.0	mg/L	10.0	864	665	75-125			QM-4X
Matrix Spike Dup (B6A0447-MSD1) Source: 1600181-01 Prepared: 19-Jan-16 Analyzed: 21-Jan-16										
Antimony	2.34	0.050	mg/L	2.00	ND	117	69-138	9.06	20	
Arsenic	2.42	0.020	"	2.00	ND	121	56-149	8.71	20	
Barium	4.34	0.020	"	2.00	1.57	138	77-132	10.9	20	QM-07
Beryllium	2.27	0.010	"	2.00	ND	114	85-119	7.78	20	
Boron	6.87	0.10	"	2.00	4.11	138	66-134	6.82	20	QM-07
Cadmium	2.23	0.0050	"	2.00	ND	112	86-121	7.82	20	
Calcium	829	0.20	"	10.0	730	989	77-131	6.19	20	QM-4X
Chromium	2.20	0.010	"	2.00	0.00940	109	81-128	7.51	20	
Cobalt	2.14	0.010	"	2.00	ND	107	84-119	7.72	20	
Copper	2.29	0.020	"	2.00	0.0351	113	83-124	8.76	20	
Lead	2.11	0.010	"	2.00	0.0188	104	80-122	7.43	20	
Lithium	3.11	0.025	"	2.00	0.196	146	72-141	7.23	20	QM-07
Magnesium	21.2	0.050	"	10.0	8.92	123	82-124	8.04	20	
Molybdenum	2.26	0.0050	"	2.00	0.00550	113	76-128	8.53	20	
Nickel	2.15	0.0050	"	2.00	0.00360	107	85-120	7.67	20	
Potassium	55.4	1.0	"	10.0	43.6	117	64-145	8.20	20	
Selenium	2.37	0.050	"	2.00	ND	118	48-164	6.45	20	
Silver	0.129	0.010	"	0.100	ND	129	76-130	10.4	20	
Strontium	16.0	0.010	"	2.00	12.0	199	57-145	4.46	20	QM-4X
Thallium	1.95	0.020	"	2.00	ND	97.6	63-135	8.83	20	
Vanadium	2.25	0.050	"	2.00	0.0143	112	86-127	7.72	20	
Zinc	2.95	0.050	"	2.00	0.656	115	68-141	7.27	20	
Matrix Spike Dup (B6A0447-MSD2) Source: 1600181-01RE1 Prepared: 19-Jan-16 Analyzed: 21-Jan-16										
Sodium	974	5.0	mg/L	10.0	864	NR	75-125	4.46	20	QM-4X

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Reported:
22-Jan-16 13:48

TEPH by GC FID - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0295 - EPA 3510C

Blank (B6A0295-BLK1)					Prepared: 13-Jan-16 Analyzed: 14-Jan-16					
TPH Oil Crude (C8-C40)	ND	0.10	mg/L							
<i>Surrogate: o-Terphenyl</i>	0.107	"		0.100		107	40-156			
LCS (B6A0295-BS1)					Prepared: 13-Jan-16 Analyzed: 14-Jan-16					
TPH Oil Crude (C8-C40)	2.20	0.10	mg/L	2.00		110	54-123			
<i>Surrogate: o-Terphenyl</i>	0.109	"		0.100		109	40-156			
LCS Dup (B6A0295-BSD1)					Prepared: 13-Jan-16 Analyzed: 14-Jan-16					
TPH Oil Crude (C8-C40)	2.00	0.10	mg/L	2.00		99.9	54-123	9.50	20	
<i>Surrogate: o-Terphenyl</i>	0.105	"		0.100		105	40-156			



Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0231 - EPA 5030B Leachate GCMS

Blank (B6A0231-BLK1)

Prepared & Analyzed: 12-Jan-16

Benzene	ND	0.50	ug/L							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: Dibromoformomethane	13.0		"	12.5		104	83-131			
Surrogate: Toluene-d8	12.5		"	12.5		100	78-125			
Surrogate: 4-Bromofluorobenzene	11.9		"	12.5		94.9	78-134			

LCS (B6A0231-BS1)

Prepared & Analyzed: 12-Jan-16

Benzene	23.5	0.50	ug/L	25.0	93.9	84-120				
Toluene	24.2	0.50	"	25.0	97.0	84-125				
Surrogate: Dibromoformomethane	12.8		"	12.5		102	83-131			
Surrogate: Toluene-d8	12.5		"	12.5		99.9	78-125			
Surrogate: 4-Bromofluorobenzene	12.0		"	12.5		96.3	78-134			

LCS Dup (B6A0231-BSD1)

Prepared & Analyzed: 12-Jan-16

Benzene	24.3	0.50	ug/L	25.0	97.4	84-120	3.64	20		
Toluene	24.6	0.50	"	25.0	98.4	84-125	1.39	20		
Surrogate: Dibromoformomethane	12.9		"	12.5		103	83-131			
Surrogate: Toluene-d8	12.6		"	12.5		101	78-125			
Surrogate: 4-Bromofluorobenzene	11.9		"	12.5		95.0	78-134			

Duplicate (B6A0231-DUP1)

Source: 1600202-01

Prepared & Analyzed: 12-Jan-16

Benzene	240	50	ug/L	255			6.06	20		
Ethylbenzene	121	50	"	126			4.05	20		
Toluene	157	50	"	163			3.75	20		
Xylenes (total)	192	50	"	202			5.08	20		
Surrogate: Dibromoformomethane	12.7		"	12.5		102	83-131			
Surrogate: Toluene-d8	12.7		"	12.5		101	78-125			
Surrogate: 4-Bromofluorobenzene	12.0		"	12.5		95.7	78-134			

Oilfield Environmental and Compliance

307 Roemer Way, Suite 300, Santa Maria, CA 93454

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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FAX: (805) 925-3376



Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0269 - EPA 5030B VOCGCMS

Blank (B6A0269-BLK1)

Prepared & Analyzed: 13-Jan-16

Benzene	ND	0.50	ug/L							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
<i>Surrogate: Dibromoiodomethane</i>	12.9		"	12.5		104	83-131			
<i>Surrogate: Toluene-d8</i>	12.5		"	12.5		100	78-125			
<i>Surrogate: 4-Bromofluorobenzene</i>	11.8		"	12.5		94.3	78-134			

LCS (B6A0269-BS1)

Prepared & Analyzed: 13-Jan-16

Benzene	24.1	0.50	ug/L	25.0		96.5	84-120			
Toluene	24.6	0.50	"	25.0		98.3	84-125			
<i>Surrogate: Dibromoiodomethane</i>	12.6		"	12.5		101	83-131			
<i>Surrogate: Toluene-d8</i>	12.5		"	12.5		100	78-125			
<i>Surrogate: 4-Bromofluorobenzene</i>	11.7		"	12.5		93.9	78-134			

LCS Dup (B6A0269-BSD1)

Prepared & Analyzed: 13-Jan-16

Benzene	23.0	0.50	ug/L	25.0		92.0	84-120	4.75	20	
Toluene	23.3	0.50	"	25.0		93.2	84-125	5.26	20	
<i>Surrogate: Dibromoiodomethane</i>	12.6		"	12.5		101	83-131			
<i>Surrogate: Toluene-d8</i>	12.4		"	12.5		98.9	78-125			
<i>Surrogate: 4-Bromofluorobenzene</i>	11.7		"	12.5		93.4	78-134			

Duplicate (B6A0269-DUP1)

Source: 1600176-01

Prepared & Analyzed: 13-Jan-16

Benzene	ND	0.50	ug/L		ND					20
Ethylbenzene	ND	0.50	"		ND					20
Toluene	ND	0.50	"		ND					20
Xylenes (total)	ND	0.50	"		ND					20
<i>Surrogate: Dibromoiodomethane</i>	13.0		"	12.5		104	83-131			
<i>Surrogate: Toluene-d8</i>	12.5		"	12.5		100	78-125			
<i>Surrogate: 4-Bromofluorobenzene</i>	11.9		"	12.5		95.4	78-134			



Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0269 - EPA 5030B VOOCGMS

Matrix Spike (B6A0269-MS1)	Source: 1600178-01RE2 Prepared & Analyzed: 13-Jan-16						
Benzene	4410	100	ug/L	5000	ND	88.2	82-118
Toluene	4460	100	"	5000	ND	89.2	82-123
<i>Surrogate: Dibromoiodomethane</i>	<i>2510</i>		<i>"</i>	<i>2500</i>	<i>100</i>	<i>83-131</i>	
<i>Surrogate: Toluene-d8</i>	<i>2540</i>		<i>"</i>	<i>2500</i>	<i>102</i>	<i>78-125</i>	
<i>Surrogate: 4-Bromofluorobenzene</i>	<i>2440</i>		<i>"</i>	<i>2500</i>	<i>97.4</i>	<i>78-134</i>	



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918 Mission Rock Road, Suite C-1
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Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD RPD	RPD Limit	Notes
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Batch B6A0326 - EPA 3510C MS

Blank (B6A0326-BLK1)

Prepared: 13-Jan-16 Analyzed: 14-Jan-16

Acenaphthene	ND	0.10	ug/L							
Acenaphthylene	ND	0.10	"							
Anthracene	ND	0.10	"							
Benz (a) anthracene	ND	0.10	"							
Benzo (b) fluoranthene	ND	0.10	"							
Benzo (k) fluoranthene	ND	0.10	"							
Benzo (a) pyrene	ND	0.10	"							
Benzo (g,h,i) perylene	ND	0.10	"							
Chrysene	ND	0.10	"							
Dibenz (a,h) anthracene	ND	0.10	"							
Fluoranthene	ND	0.10	"							
Fluorene	ND	0.10	"							
Indeno (1,2,3-cd) pyrene	ND	0.10	"							
Naphthalene	ND	0.10	"							
Phenanthrene	ND	0.10	"							
Pyrene	ND	0.10	"							
<i>Surrogate: p-Terphenyl-d14</i>	0.840	"	0.800		105	23-169				

LCS (B6A0326-BS1)

Prepared: 13-Jan-16 Analyzed: 14-Jan-16

Acenaphthene	0.770	0.10	ug/L	0.800	96.2	50-112				
Acenaphthylene	0.720	0.10	"	0.800	90.0	45-115				
Anthracene	0.720	0.10	"	0.800	90.0	37-129				
Benz (a) anthracene	0.780	0.10	"	0.800	97.5	71-128				
Benzo (b) fluoranthene	0.780	0.10	"	0.800	97.5	73-131				
Benzo (k) fluoranthene	0.850	0.10	"	0.800	106	75-142				
Benzo (a) pyrene	0.760	0.10	"	0.800	95.0	62-130				
Benzo (g,h,i) perylene	0.910	0.10	"	0.800	114	65-162				
Chrysene	0.860	0.10	"	0.800	108	83-129				
Dibenz (a,h) anthracene	0.930	0.10	"	0.800	116	67-158				
Fluoranthene	0.820	0.10	"	0.800	102	70-125				
Fluorene	0.750	0.10	"	0.800	93.8	50-114				
Indeno (1,2,3-cd) pyrene	0.930	0.10	"	0.800	116	60-162				
Naphthalene	0.680	0.10	"	0.800	85.0	41-110				
Phenanthrene	0.760	0.10	"	0.800	95.0	58-120				
Pyrene	0.820	0.10	"	0.800	102	70-126				
<i>Surrogate: p-Terphenyl-d14</i>	0.880	"	0.800		110	23-169				

Oilfield Environmental and Compliance

307 Roemer Way, Suite 300, Santa Maria, CA 93454

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Anterra
918 Mission Rock Road, Suite C-1
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Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Polynuclear Aromatic Compounds by GC/MS with Selected Ion Monitoring - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B6A0326 - EPA 3510C MS										
LCS Dup (B6A0326-BSD1)										
					Prepared: 13-Jan-16	Analyzed: 14-Jan-16				
Acenaphthene	0.740	0.10	ug/L	0.800	92.5	50-112	3.97	30		
Acenaphthylene	0.680	0.10	"	0.800	85.0	45-115	5.71	30		
Anthracene	0.690	0.10	"	0.800	86.2	37-129	4.26	30		
Benz (a) anthracene	0.760	0.10	"	0.800	95.0	71-128	2.60	30		
Benzo (b) fluoranthene	0.760	0.10	"	0.800	95.0	73-131	2.60	30		
Benzo (k) fluoranthene	0.840	0.10	"	0.800	105	75-142	1.18	30		
Benzo (a) pyrene	0.730	0.10	"	0.800	91.2	62-130	4.03	30		
Benzo (g,h,i) perylene	0.870	0.10	"	0.800	109	65-162	4.49	30		
Chrysene	0.850	0.10	"	0.800	106	83-129	1.17	30		
Dibenz (a,h) anthracene	0.890	0.10	"	0.800	111	67-158	4.40	30		
Fluoranthene	0.800	0.10	"	0.800	100	70-125	2.47	30		
Fluorene	0.780	0.10	"	0.800	97.5	50-114	3.92	30		
Indeno (1,2,3-cd) pyrene	0.900	0.10	"	0.800	112	60-162	3.28	30		
Naphthalene	0.620	0.10	"	0.800	77.5	41-110	9.23	30		
Phenanthrene	0.720	0.10	"	0.800	90.0	58-120	5.41	30		
Pyrene	0.800	0.10	"	0.800	100	70-126	2.47	30		
<i>Surrogate: p-Terphenyl-d14</i>	0.860		"	0.800	108	23-169				

Oilfield Environmental and Compliance

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Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Anterra Plant Water Board Testing
Project Manager: Melissa Howard

Reported:
22-Jan-16 13:48

Notes and Definitions

- R-06 The Reporting Limit has been raised to account for the presence of high levels of analytes.
- R-05 The sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.
- QR-04 The RPD exceeded the QC control limits.
- QM-4X The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater than the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS and/or LCSD recovery and/or RPD values.
- HT-06 Original analysis done in hold time. Re-analysis done out of hold time.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



Oilfield Environmental and Compliance

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CHAIN OF CUSTODY

101 Adkisson Way, Taft, CA 93268
 Phone: (661) 762-9143

Page 1 of 1

Company: <u>Anterra</u> Address: <u>1880 E. Wooley Rd.</u> City/State/ZIP: <u>Oxnard, CA 93030</u> Phone: (805) 207-5490 Fax: _____ E-mail: <u>mhoward@anterraservices.com</u> Report To: <u>Melissa Howard</u> Sampler: _____ Report Format(s): FAX- <input type="checkbox"/> PDF (std)- <input type="checkbox"/> Colt/LUFT EDF- <input type="checkbox"/> EDD- <input type="checkbox"/> Turnaround Time: 10 Days- <input checked="" type="checkbox"/> 5 Days (std)- <input type="checkbox"/> 3 Days- <input type="checkbox"/> 2 Days- <input type="checkbox"/> 1 Day- <input type="checkbox"/> ASAP- <input type="checkbox"/> NOTE: Samples received after 4:00PM will be considered as received the next business day					Project Name#: <u>Anterra Plant Water Board Testing</u> Site: <u>1880 E. Wooley Road</u> Analysis Requested <small>F = Filter, SW = Surface water, G = Ground water, P = Product / oil, PW = Product water, S = Solid / sediment, W = Wipe, WW = Waste water</small>				Special Instructions: <u>See Attachment A for Analysis Suite Details</u>
OEC Sample ID <u>1600101-1A-m</u>	Date/Time Sampled <u>1/8/16 140945 PM</u>	Matrix** (see key) <u>PW</u>	# of Cont. <u>12</u>	Client Sample ID <u>Tank Bottoms</u>				<input checked="" type="checkbox"/>	
	Received By: <u>JH</u>	Date: <u>1-8-16</u>	Time: <u>1300</u>						
Relinquished By: <u>Clarence Raymundo</u>	Date: <u>1-8-16</u>	Time: <u>1300</u>					Matrix Key**: A = air / vapor AQ = aqueous DW = drinking water F = filter GW = ground water P = product / oil PW = product water S = solid / sediment SW = surface water WP = wipe WW = waste water	Comments/PO#: <u>OEC Ticket # 4897</u>	
Received By:	Date:	Time:							
Relinquished By:	Date:	Time:							
Received By:	Date:	Time:							
Relinquished By:	Date:	Time:							
Received By:	Date:	Time:							



Oilfield Environmental & Compliance, Inc.
307 Roemer Way, Suite 300, Santa Maria, Ca 93454
101 Adkisson Way, Taff, Ca 93268
Phone: 805-922-4772 / 661-762-9143
AR@oecusa.com

Date: 01/08/2016

Employee Name: Clarence Reynolds

Client Name: Anterra Oxnard

Project / Site Name: Anterra Plant Water Board Testing / 1880 E. Worley Rd

Roundtrip Drive Time: 4 Roundtrip Drive Mileage: 210

Start Field Time: 0730 Stop Field Time: 1000

Start Field Mileage: 328231 Stop Field Mileage: 328231

Consumables: See sample receipt form

Note: 1 hour prep time

Description / Comment: Produced Water and Sludge Sampling
2 Samples - Std. TAT (10 Day)

Admin Use:

Name: Initials: Date:

Total Drive Time: Total Field Time:

Total Drive Mileage: Total Field Mileage:

TICKET NO. 4897

ATTACHMENT A

Water Quality Analysis

Groundwater samples collected from wells and injection zones shall be analyzed by a laboratory certified by the Environmental Laboratory Accreditation Program, using current applicable EPA-approved analytical methods for water for the following:

- A✓ Total dissolved solids
- B✓ Major cations California Code of Regulations, Title 22, Section 66261.24, Subsection 66261.2(A)
- C. Benzene, toluene, ethylbenzene, and xylenes 8TEX 3~40 mL VOAS H₂
- D✓ Total petroleum hydrocarbons for crude oil 1L AMBER
- E. Polynuclear aromatic hydrocarbons (including acenaphthene, acenaphthylene, anthracene, benzo[a]anthracene, benzo[b]fluoranthene, benzo[k]fluoranthene, benzo[a]pyrene, benzo[g;h;i]perylene, chrysene, dibenzo[a,h]anthracene, fluoranthene, fluorene, indeno[1,2,3-cd]pyrene, naphthalene, phenanthrene, and pyrene) 1L AMBER
- F. Radionuclides listed under California Code of Regulations, Title 22, Table 64442 3-1L AMBER w/ HNO₃
- G✓ Methane 2~40 mL VOAS
- H✓ Major and minor cations (including sodium, potassium, magnesium, and calcium) 250 mL POLY HNO₃
- I✓ Major and minor anions (including nitrate, chloride, sulfate, alkalinity, and bromide) 1L POLY
- J✓ Trace elements (including lithium, strontium, boron, iron, and manganese)

Water Quality Reporting

Water quality information shall include, at a minimum:

- A. Site plan with locations of well(s) sampled.
- B. Description of field sampling procedures.
- C. Table(s) of analytical results organized by well number (including API number).
- D. Copies of analytical laboratory reports, including quality assurance/quality control procedures and analytical test methods.

Attachment D

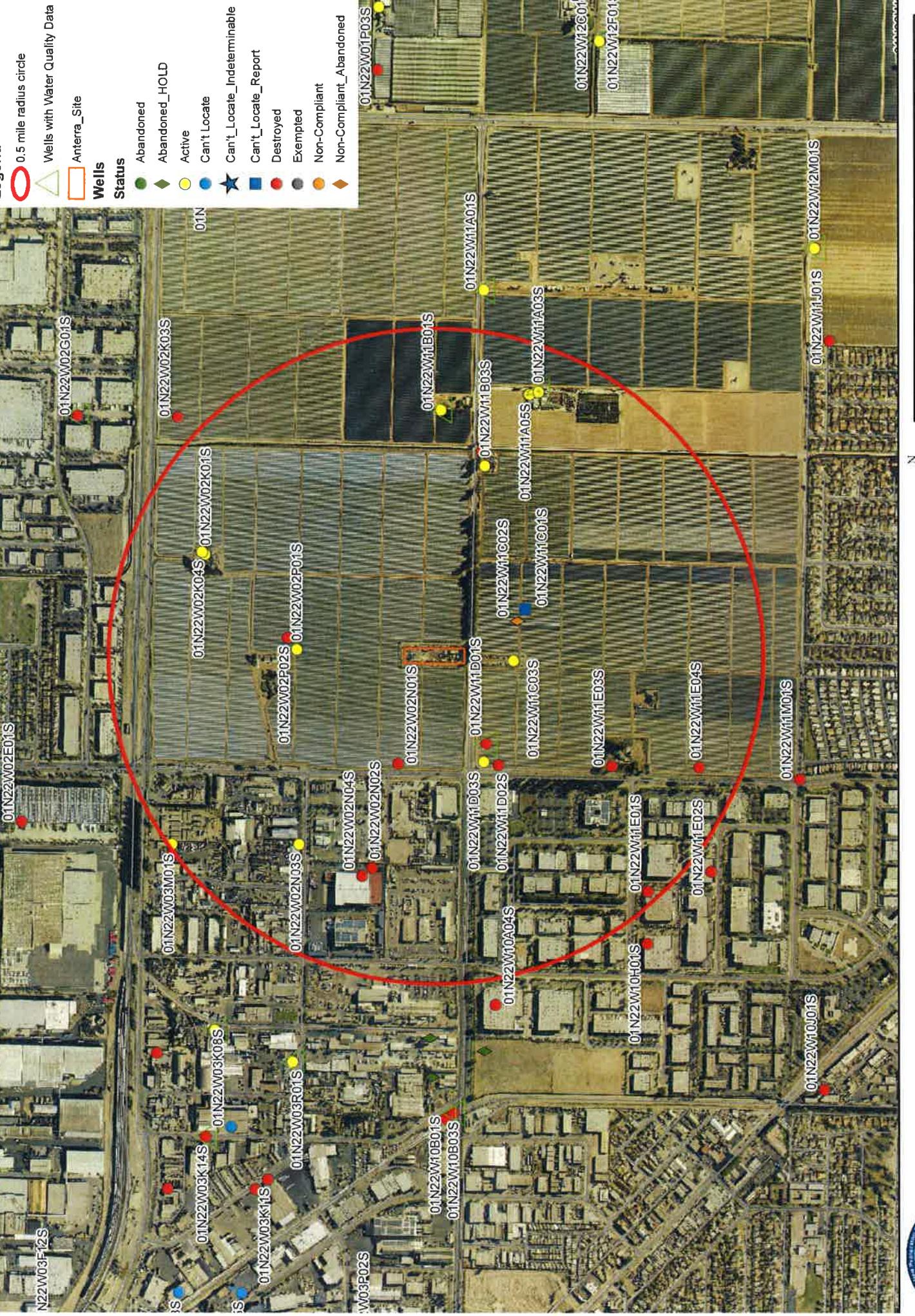
Map of Wells Located within

One Half Mile of the Anterra Facility

Provided by Ventura County Watershed Protection District

Water Wells Within 0.5 miles of Anterra Site

Legend



DISCLAIMER: The information contained herein was created by the Ventura County Watershed Protection District; Water & Environmental Resources Division for its own use. The VCPWD assumes no liability for damages incurred directly or indirectly as a result of errors, omissions or discrepancies.



0.5 Miles

1 Miles

Attachment E

Laboratory Data from Wells Located within

One Half Mile of the Anterra Facility

Provided by Ventura County Watershed Protection District

SWIN	Date	TDS	Cl	NO3	eC (Lab)	Ca	Mg	Na	CO3	HCO3	SO4	pH	K	Fe	Mn	F	B
01N22W11D01S	9/8/1983	1338	62	12	umhos/cm	mg/l	mg/l	mg/l	mg/l	mg/l	mg/l	units	7.7	8	ug/l	0.2	mg/l
01N22W11D01S	8/29/1984	1405	62		1790	198	51	136	0	311	620					0.7	0.8
01N22W11D01S	9/5/1985	1275				14											
01N22W11B01S	4/22/1989	1310	64	2	1910	185	61	137	0	285	712	7.4	7	1.8	0.28		
01N22W11A03S	8/4/1994	1420	56	0	1850	190	65	144	0	278	725	7.5	5.8	2.95	0.27	0.7	0.84
01N22W11A03S	8/21/1989	996	58	1	1530	135	46	116	0	216	478	8.1	5	0.4	0.19	0.7	

Provided to Anterra by Ventura County Watershed Protection District

Attachment F

Recent Laboratory Data

Collected by Anterra from

Well 01N22W02P01S

March 21, 2014

Anterra
918 Mission Rock Road, Suite C1
Santa Paula, Ca 93060

Lab ID : SP 1402450
Customer : 2-24591

Laboratory Report

Introduction: This report package contains total of 15 pages divided into 3 sections:

- | | |
|-----------------|---|
| Case Narrative | (2 pages) : An overview of the work performed at FGL. |
| Sample Results | (3 pages) : Results for each sample submitted. |
| Quality Control | (10 pages) : Supporting Quality Control (QC) results. |

Case Narrative

This Case Narrative pertains to the following samples:

Sample Description	Date Sampled	Date Received	FGL Lab ID #	Matrix
Well	03/03/2014	03/03/2014	SP 1402450-001	GW

Sampling and Receipt Information: The sample was performed by FGL using the following methods (where applicable):

- | | |
|--------------------------------|-----------------|
| Bacteriological Sampling | - SOP:200900141 |
| Grab sampling for liquids | - SOP:200900137 |
| Composite sampling for liquids | - SOP:200900139 |
| Grab sampling for solids | - SOP:200900142 |
| Composite sampling for solids | - SOP:200900143 |

All samples were received, prepared and analyzed within the method specified holding times. All samples arrived on ice. All samples were checked for pH if acid or base preservation is required (except for VOAs). For details of sample receipt information, please see the attached Chain of Custody and Condition Upon Receipt Form.

Quality Control: All samples were prepared and analyzed according to the following tables:

Organic QC

625	03/17/2014:203908 All analysis quality controls are within established criteria, except: The following note applies to 4-Nitrophenol, Di-n-octylphthalate: 360 CCV above Acceptance Range (AR). Samples which were non detect for this analyte were accepted.
	03/10/2014:202685 All preparation quality controls are within established criteria, except:

March 21, 2014
Anterra

Lab ID : SP 1402450
Customer : 2-24591

Organic QC

625	The following note applies to 1,2,4-Trichlorobenzene, 1,2-Dichlorobenzene, 1,3-Dichlorobenzene, 1,4-Dichlorobenzene, 2-Fluorobiphenyl, 2,4-Dichlorophe: 410 Relative Percent Difference (RPD) not within Maximum Allowable Value (MAV). Data was accepted based on the LCS or CCV recovery. The following note applies to 3,3-Dichlorobenzidine, Di-n-butylphthalate, Di-n-octylphthalate: 310 LCS above Acceptance Range (AR). Samples which were non detect for this analyte were accepted. The following note applies to bis(2-Chloroisopropyl)ether: 320 LCS not within Acceptance Range (AR). Data was accepted based on the BS/BSD recovery.
8015M	03/12/2014:203504 All analysis quality controls are within established criteria. 03/11/2014:202753 All preparation quality controls are within established criteria.

Inorganic - Wet Chemistry QC

2510B	03/04/2014:203147 All analysis quality controls are within established criteria.
	03/12/2014:203591 All analysis quality controls are within established criteria.
	03/04/2014:202470 All preparation quality controls are within established criteria.
2540CE	03/04/2014:202465 All preparation quality controls are within established criteria.
SM 2520B	03/12/2014:202817 All preparation quality controls are within established criteria.

Certification:: I certify that this data package is in compliance with ELAP standards, both technically and for completeness, except for any conditions listed above. Release of the data contained in this data package is authorized by the Laboratory Director or his designee, as verified by the following electronic signature.

KD:DMB

Approved By **Kelly A. Dunnahoo, B.S.**

Digitally signed by Kelly A. Dunnahoo, B.S.
Title: Laboratory Director
Date: 2014-03-21

March 21, 2014

Lab ID : SP 1402450-001
Customer ID : 2-24591

Anterra

918 Mission Rock Road, Suite C1
Santa Paula, Ca 93060

Sampled On : March 3, 2014-12:35
Sampled By : Pete Munoz
Received On : March 3, 2014-15:30
Matrix : Ground Water

Description : Well

Project : Diedrich Assoc.

Sample Result - Inorganic

Constituent	Result	PQL	Units	Note	Sample Preparation Method	Date/ID	Sample Analysis Method	Date/ID
Wet Chemistry^{P:I}								
Specific Conductance	2020	1	umhos/cm		2510B	03/04/14:202470	2510B	03/04/14:203147
Salinity (EC)	ND	1	ppt		SM 2520B	03/12/14:202817	2510B	03/12/14:203591
Solids, Total Dissolved (TDS)	1570	20	mg/L		2540CE	03/04/14:202465	2540C	03/05/14:203187

ND=Non-Detected. PQL=Practical Quantitation Limit. Containers: (AGT) Amber Glass TFE-Cap, (P) Plastic, (VOA) VOA Preservatives: HCl pH < 2

‡Surrogate. * PQL adjusted for dilution.

Corporate Offices & Laboratory

853 Corporation Street
Santa Paula, CA 93060
TEL: (805)392-2000

Env FAX: (805)525-4172 / Ag FAX: (805)392-2063
CA ELAP Certification No. 1573

Office & Laboratory

2500 Stagecoach Road
Stockton, CA 95215
TEL: (209)942-0182

FAX: (209)942-0423
CA ELAP Certification No. 1563

Office & Laboratory

563 E. Lindo Avenue
Chico, CA 95926
TEL: (530)343-5818

FAX: (530)343-3807
CA ELAP Certification No. 2670

Office & Laboratory

3442 Empresa Drive, Suite D
San Luis Obispo, CA 93401
TEL: (805)783-2940

FAX: (805)783-2912
CA ELAP Certification No. 2775

Office & Laboratory

9415 W. Goshen Avenue
Visalia, CA 93291
TEL: (559)734-9473

FAX: (559)734-8435
CA ELAP Certification No. 2810

March 21, 2014
Anterra

Lab ID : SP 1402450
Customer : 2-24591

Quality Control - Inorganic

Constituent	Method	Date/ID	Type	Units	Conc.	QC Data	DQO	Note
Wet Chem Conductivity	2510B	03/04/14:203147JMG	ICB CCV CCV	umhos/cm umhos/cm umhos/cm	998.0 100 % 998.0	0.07 100 % 100 %	1 95-105 95-105	
E. C.	2510B	03/04/14:202470jmg (SP 1402423-005)	Blank Dup	umhos/cm umhos/cm		ND 0.7%	<1 10	
Salinity	2510B	03/12/14:203591CTL	ICB ICV CCV	ppt ppt ppt	66.65 99.0 % 66.65	0.06 99.0 % 99.1 %	1 95-105 95-105	
Solids, Total Dissolved	2540CE	03/04/14:202465CTL (SP 1402202-009)	Blank LCS Dup	mg/L mg/L mg/L	998.4	3.7 102 % 0.5%	20 90-110 10.0	
Salinity	SM 2520B	03/12/14:202817CTL (SP 1402450-001)	Blank Dup	ppt ppt		ND 0.0010	<1 1	

Definition

ICV	: Initial Calibration Verification - Analyzed to verify the instrument calibration is within criteria.
ICB	: Initial Calibration Blank - Analyzed to verify the instrument baseline is within criteria.
CCV	: Continuing Calibration Verification - Analyzed to verify the instrument calibration is within criteria.
Blank	: Method Blank - Prepared to verify that the preparation process is not contributing contamination to the samples.
LCS	: Laboratory Control Standard/Sample - Prepared to verify that the preparation process is not affecting analyte recovery.
Dup	: Duplicate Sample - A random sample with each batch is prepared and analyzed in duplicate. The relative percent difference is an indication of precision for the preparation and analysis.
ND	: Non-detect - Result was below the DQO listed for the analyte.
DQO	: Data Quality Objective - This is the criteria against which the quality control data is compared.

March 21, 2014
Anterra

Lab ID : SP 1402450
Customer : 2-24591

Quality Control - Organic

Definition	
ND	: Non-detect - Result was below the DQO listed for the analyte.
DQO	: Data Quality Objective - This is the criteria against which the quality control data is compared.
Explanation	
310	: LCS above Acceptance Range (AR). Samples which were non detect for this analyte were accepted.
320	: LCS not within Acceptance Range (AR). Data was accepted based on the BS/BSD recovery.
360	: CCV above Acceptance Range (AR). Samples which were non detect for this analyte were accepted.
410	: Relative Percent Difference (RPD) not within Maximum Allowable Value (MAV). Data was accepted based on the LCS or CCV recovery.

Condition Upon Receipt (Attach to COC)

Sample Receipt at SP:

1. Number of ice chests/packages received: 1
2. Shipper tracking numbers _____
3. Were samples received in a chilled condition? ROI / 13 / _____ / _____ / _____ / _____
Temps: _____
4. Surface water (SWTR) bact samples: A sample that has a temperature upon receipt of >10C, whether iced or not, should be flagged unless the time since sample collection has been less than two hours.
5. Do the number of bottles received agree with the COC? Yes No N/A
6. Verify sample date, time, sampler Yes No N/A
7. Were the samples received intact? (i.e. no broken bottles, leaks, etc.) Yes No
8. Were sample custody seals intact? Yes No N/A

Sample Verification, Labeling and Distribution:

1. Were all requested analyses understood and acceptable? Yes No
2. Did bottle labels correspond with the client's ID's? Yes No
3. Were all bottles requiring sample preservation properly preserved? Yes No N/A FGL
4. VOAs checked for Headspace? Yes No N/A
5. Were all analyses within holding times at time of receipt? Yes No
6. Have rush or project due dates been checked and accepted? Yes No N/A

Include a copy of the COC for lab delivery. (Bacti. Inorganics and Radio)

Sample Receipt, Login and Verification completed by:

Reviewed and
Approved By

Inez Covarrubias

Digitally signed by Inez Covarrubias
Title: Sample Receiving
Date: 03/04/2014-11:24:41

Discrepancy Documentation:

Any items above which are "No" or do not meet specifications (i.e. temps) must be resolved.

1. Person Contacted: _____ Phone Number: _____
Initiated By: _____ Date: _____
Problem: _____

Resolution:

2. Person Contacted: _____ Phone Number: _____
Initiated By: _____ Date: _____
Problem: _____

Resolution:

(2024591)

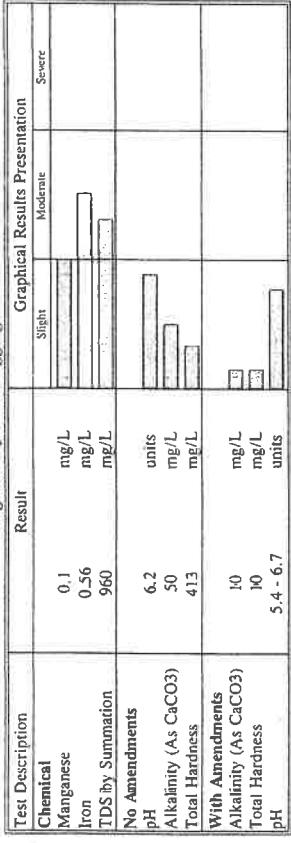
Anterra

SP 1402450

IV-03/04/2014-11:24:41

February 4, 2014
Eclipse Berry Farms, LLC
 Lab ID : SP 1400907-010
 Customer ID : 2-15741
 Description Ranch 3 United Water

Micro Irrigation System Plugging Hazard



Water Amendments Application Notes:

The Amendments recommended on the previous pages include:

Sulfuric Acid:

These products should be applied as needed to prevent emitter plugging in micro irrigation systems and/or as a soil amendment to adjust soil pH to improve nutrient availability and to facilitate leaching of salts. Please exercise caution when using this material as excesses may be harmful to the system and/or the plants being irrigated. The reported Acid requirement is intended to remove approximately 80 % of the alkalinity. The final pH should range from 5.4 to 6.7. We recommend a field pH determination to confirm that the pH you designate is being achieved. This application is based upon the use of a 98% Sulfuric Acid product. The application of Urea Sulfuric Acid is based upon the use of a product that contains 15% Urea (1.89 lbs Nitrogen), 49% Sulfuric Acid and has a specific gravity of 1.52 at 68 °F.

Guidelines for the above interpretations are sourced from USDA & U. C. Cooperative Extension Service publications.

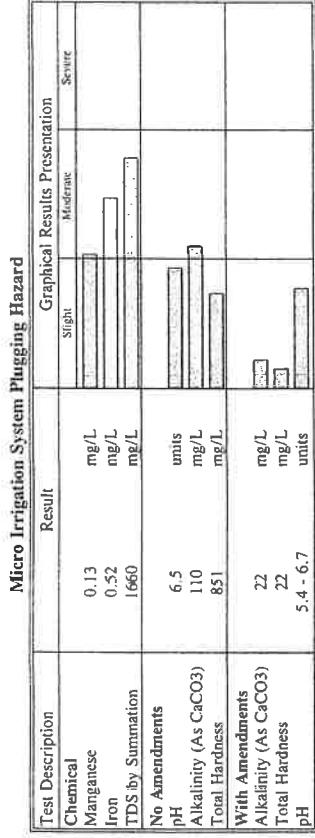
Please contact us if you have any questions.

FRUIT GROWERS LABORATORY, INC.

Scott Bucy
 Scott Bucy, Director of Ag. Services

SBI:KDM

February 4, 2014
Eclipse Berry Farms, LLC
 Lab ID : SP 1400907-009
 Customer ID : 2-1574
 Description : Ranch 3 Well Water



Water Amendments Application Notes:

The Amendments recommended on the previous pages include:

Sulfuric Acid:

These products should be applied as needed to prevent plugging in micro irrigation systems and/or as a soil amendment to adjust soil pH to improve nutrient availability and to facilitate leaching of salts. Please exercise caution when using this material as excesses may be harmful to the system and/or the plants being irrigated. The reported Acid requirement is intended to remove approximately 80 % of the alkalinity. The final pH should range from 5.4 to 6.7. We recommend a field pH determination to confirm that the pH you designate is being achieved. This application is based upon the use of a 98% Sulfuric Acid product. The application of Urea Sulfuric Acid is based upon the use of a product that contains 15% Urea (1.89 lbs. Nitrogen), 49% Sulfuric Acid and has a specific gravity of 1.52 at 68 °F.

Guidelines for the above interpretations, are sourced from USDA & U.C. Cooperative Extension Service publications.

Please contact us if you have any questions.

FRUIT GROWERS LABORATORY, INC.

Scott Buoy, Director of Ag. Services

SB1-KDM



Melissa McKeen
Anterra
918 Mission Rock Road, Suite C-1
Santa Paula, CA 93060

02 September 2015

RE: Anterra

Work Order: 1503693

Dear Client:

Enclosed is an analytical report for the above referenced project. The samples included in this report were received on 28-Aug-15 10:17 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in black ink that appears to read "Ankita Kashyap".

Ankita Kashyap

Project Manager



Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Plant Water Well
Project Manager: Melissa McKeen

Reported:
02-Sep-15 15:39

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Plant Water Well	1503693-01	Ground Water	28-Aug-15 07:30	28-Aug-15 10:17

Oilfield Environmental and Compliance

307 Roemer Way, Suite 300, Santa Maria, CA 93454

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

www.oecusa.com

TEL: (805) 922-4772
FAX: (805) 925-3376



Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Plant Water Well
Project Manager: Melissa McKeen

Reported:
02-Sep-15 15:39

Plant Water Well

1503693-01 (Ground Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
---------	--------	-----------------	-------	----------	-------	----------	----------	--------	-------

Oilfield Environmental and Compliance

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/L	1	B5H0734	28-Aug-15	28-Aug-15	EPA 8260B	
Methylene chloride	ND	1.0	"	"	"	"	"	"	"
Acetone	ND	5.0	"	"	"	"	"	"	"
<i>Surrogate: Dibromoformomethane</i>		106 %	70-130	"	"	"	"	"	"
<i>Surrogate: Toluene-d8</i>		101 %	70-130	"	"	"	"	"	"
<i>Surrogate: 4-Bromofluorobenzene</i>		96.6 %	70-130	"	"	"	"	"	"

Oilfield Environmental and Compliance

307 Roemer Way, Suite 300, Santa Maria, CA 93454

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Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Plant Water Well
Project Manager: Melissa McKeen

Reported:
02-Sep-15 15:39

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch B5H0734 - EPA 5030B VOCGCMS

Blank (B5H0734-BLK1)	Prepared & Analyzed: 28-Aug-15				
Benzene	ND	0.50	ug/L		
Bromobenzene	ND	0.50	"		
Bromochloromethane	ND	0.50	"		
Bromodichloromethane	ND	0.50	"		
Bromoform	ND	0.50	"		
Bromomethane	ND	0.50	"		
n-Butylbenzene	ND	0.50	"		
sec-Butylbenzene	ND	0.50	"		
tert-Butylbenzene	ND	0.50	"		
Carbon tetrachloride	ND	0.50	"		
Chlorobenzene	ND	0.50	"		
Chloroethane	ND	0.50	"		
2-Chloroethylvinyl ether	ND	1.0	"		
Chloroform	ND	0.50	"		
Chloromethane	ND	0.50	"		
2-Chlorotoluene	ND	0.50	"		
4-Chlorotoluene	ND	0.50	"		
1,2-Dibromo-3-chloropropane	ND	1.0	"		
Dibromochloromethane	ND	0.50	"		
Dibromomethane	ND	0.50	"		
1,2-Dichlorobenzene	ND	0.50	"		
1,3-Dichlorobenzene	ND	0.50	"		
1,4-Dichlorobenzene	ND	0.50	"		
Dichlorodifluoromethane	ND	0.50	"		
1,1-Dichloroethane	ND	0.50	"		
1,2-Dichloroethane	ND	0.50	"		
1,1-Dichloroethene	ND	0.50	"		
cis-1,2-Dichloroethene	ND	0.50	"		
trans-1,2-Dichloroethene	ND	0.50	"		
1,2-Dichloropropane	ND	0.50	"		
1,3-Dichloropropane	ND	0.50	"		
2,2-Dichloropropane	ND	0.50	"		
1,1-Dichloropropene	ND	0.50	"		
cis-1,3-Dichloropropene	ND	0.50	"		
trans-1,3-Dichloropropene	ND	0.50	"		
Ethylbenzene	ND	0.50	"		
1,2-Dibromoethane (EDB)	ND	0.50	"		
Hexachlorobutadiene	ND	0.50	"		
Isopropylbenzene	ND	0.50	"		
4-Isopropyl Toluene	ND	0.50	"		

Oilfield Environmental and Compliance

307 Roemer Way, Suite 300, Santa Maria, CA 93454

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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TEL: (805) 922-4772
FAX: (805) 925-3376



Oilfield Environmental and Compliance, INC.

Anterra
918 Mission Rock Road, Suite C-1
Santa Paula CA, 93060

Project: Anterra
Project Number: Plant Water Well
Project Manager: Melissa McKeen

Reported:
02-Sep-15 15:39

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Oilfield Environmental and Compliance

307 Roemer Way Suite 300, Santa Maria, CA 93454

Phone: (805) 922-4772 Fax: (805) 925-3376

www.oecusa.com

CHAIN OF CUSTODY

101 Adkisson Way, Taft, CA 93268

Phone: (661) 762-9143

Page 1 of 1



Company: **Antera**

Address: **1933 East Woolley Road**

City/State/ZIP: **Oxnard, CA, 93030**

Phone: **805-486-2972** Fax: **925-486-0547**

E-mail: **m.mckeem@anterra-services.com**

Project Name#: **Plant Water Well**

Site: **Antera Oxnard**

Analysis Requested

Special Instructions:

Field Results

Ak tone
MeCl₂
Benzene

NOTE: Samples received after 4:00PM will be considered as received the next business day

Client Sample ID

Date/Time Sampled Matrix** # of Cont.

1502443 PA-28-10-0770 GW 3 Plant Water Well

Matrix Key*: Comments/PO#:

Ticket # **4452**

Relinquished By: **CJ Reynolds** Date: **08-28-15** Time: **10:17**

Received By: **F** Date: **8-28-15** Time: **10:17**

Relinquished By: Date: Time:

Received By: Date: Time:

Relinquished By: Date: Time:

Received By: Date: Time:

A = air / vapor
AQ = aqueous
DW = drinking water
F = filter
GW = ground water
P = product / oil
PW = product water
S = solid / sediment
SW = surface water
WP = waste
WW = waste water

Rev. 08/23/2014



Oilfield Environmental & Compliance, Inc.
307 Roemer Way, Suite 300, Santa Maria, Ca 93454
101 Adkisson Way, Taft, Ca 93268
Phone: 805-922-4772 / 661-762-9143
AR@oecusa.com

Date: 08-28-2015

Employee Name: Clarence Reynolds

Client Name: Anterra

Project / Site Name: Plant Water Well / Oxnard

Roundtrip Drive Time: 4

Roundtrip Drive Mileage: 214

Start Field Time: 0700

Stop Field Time: 0800

Start Field Mileage: 122637

Stop Field Mileage: 122637

Consumables: 3 x 40mL HCl 16%

Description / Comment: Collected 1 Gw Sample in triplicate for Benzene, MeCl₂, Acetone on Std. TAT

Admin Use:

Name:

Initials:

Date:

Total Drive Time:

Total Field Time:

Total Drive Mileage:

Total Field Mileage:

TICKET NO. 4452



Oilfield Environmental & Compliance, Inc.

307 Roemer Way, Suite 300, Santa Maria, Ca 93454

101 Adkisson Way, Taft, Ca 93268

Phone: 805-922-4772 / 661-762-9143

AR@oecusa.com

Date: 08-28-2015

Employee Name: Clarence Reynolds

Client Name: Anterra

Project / Site Name: Plant Water Well / Oxnard

Roundtrip Drive Time: 4

Roundtrip Drive Mileage: 214

Start Field Time: 0700

Stop Field Time: 0800

Start Field Mileage: 122637

Stop Field Mileage: 122637

Consumables: 3 x 40mL HCl 10%

Description / Comment: Collected 1 Gw Sample in triplicate for
Benzene, MeCl₂, Acetone on Std. TAT

Admin Use:

Name: ANKITA KASNYAP

Initials: AK

Date: 09/02/15

Total Drive Time: 4.0 hrs

Total Field Time: 1.0 hr

Total Drive Mileage: 214

Total Field Mileage: Ø

TICKET NO. 4452

Oilfield Environmental and Compliance

307 Rosner Way Suite 300, Santa Maria, CA 93454

Phone: (805) 922-4772 Fax: (805) 925-3376

www.oecusa.com

CHAIN OF CUSTODY

101 Adkisson Way, Taft, CA 93268

Phone: (661) 762-9143

Company:	Anterra										
Address:	1933 East Wooley Road City/State/ZIP: Oxnard, CA, 93030										
Phone:	805-486-2932 Fax: 905-486-0547 Email: m.mckeon@anterra-services.com										
Report To:	Melissa McKeon										
Report Format(s):	FAX- <input type="checkbox"/>	PDF (std)- <input type="checkbox"/>	Colt/LUFT EDF- <input type="checkbox"/>	EDD- <input type="checkbox"/>							
Turnaround Time:	10 Days- <input type="checkbox"/>	5 Days (std)- <input checked="" type="checkbox"/>	3 Days- <input type="checkbox"/>	2 Days- <input type="checkbox"/>	1 Day- <input type="checkbox"/>	ASAP- <input type="checkbox"/>					
NOTE: Samples received after 4:00PM will be considered as received the next business day											
OEC Sample ID	Date/Time Sampled	Matrix** (see key)	# of Cont.	Client Sample ID							
15022013- PAC-28-150220	GW	3	Plant Water Well								
<i>Acetone</i>											
<i>Methyl</i>											
<i>Benzene</i>											
<i>X X X</i>											
Matrix Key*: CJ Reynolds											
Comments/PO#: Ticket # 4452											
Relinquished By:	CJ Reynolds										
Received By:	TX										
Relinquished By:	TX										
Received By:											
Relinquished By:											
Received By:											
F = filter GW = ground water P = product / oil PW = product water S = solid / sediment SW = surface water WP = waste WW = waste water											
Page 1 of 1											



SAMPLE RECEIPT

Rev. 01/15/10

COC RECEIVED

DATE/TIME: 8-28-15 @ 16:17

RECEIPT LOGIN

DATE/TIME: 8-27-15 @ 16:24

OEC ID #: 1503693 Temp: 10 $^{\circ}$ CAcceptable Range: 0 $^{\circ}$ C to 6 $^{\circ}$ C

3

REFRIGERATOR(s):

SAMPLE TRANSPORT, RECEIPT, CONDITION & PRESERVATION:		Y _{es}	N _o	N/A	(*) PROBLEM CHAIN FORM NEEDED	
<input checked="" type="checkbox"/> OEC Courier/Sampler	COC document(s) received with samples	<input checked="" type="checkbox"/>	<input type="checkbox"/> *	<input type="checkbox"/>	Custody Seals (circle):	Present / <u>Absent</u>
<input type="checkbox"/> Delivery(Other than OEC Courier)	Correct containers for analysis requested	<input checked="" type="checkbox"/>	<input type="checkbox"/> *	<input type="checkbox"/>		Samples / Coolers
<input checked="" type="checkbox"/> Samples Received on Ice	Container(s) intact and in good condition	<input checked="" type="checkbox"/>	<input type="checkbox"/> *	<input type="checkbox"/>		Intact / Broken *
<input type="checkbox"/> Samples Received Outside Temp. Range*	Container label(s) consistent with COC	<input checked="" type="checkbox"/>	<input type="checkbox"/> *	<input type="checkbox"/>	Method of Shipment & Tracking #/(if applicable):	
<input type="checkbox"/> Samples Direct from field (Outside Temp)	OEC preservative added. (**note std ID)	<input type="checkbox"/> **	<input checked="" type="checkbox"/>	<input type="checkbox"/>	(***) OEC Preservative ID:	
<input type="checkbox"/> After-Hours Outside Drop-off [Brought Inside]	Proper preservation on sample label(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> *		
(Initials/Date/Time):	VOA containers free of headspace Teflar Bags free of condensation	<input type="checkbox"/>	<input type="checkbox"/> *	<input type="checkbox"/>	Dissolved Metals Filtration: (Date/Init/Preserve ID)	

CONTAINERS, COC CHANGES AND/OR CORRECTIONS

OEC ID	Client ID *** if blank, refer to CoC	Container Description	Preservative	ResCI /pH	Matrix	Date/Time Sampled ***	Comments / Remarks / Condition Notes, Etc.
1AC		3 - 40 mL vial	HCl	-	1.0		

RECEIPT LOGIN BY: FARECEIPT REVIEWED BY: EET

Page ____ of ____



Oilfield Environmental & Compliance, Inc.
307 Roemer Way, Suite 300, Santa Maria, Ca 93454
101 Adkisson Way, Taft, Ca 93268
Phone: 805-922-4772 / 661-762-9143
AR@oecusa.com

Date: 08-28-2015

Employee Name: Clarence Reynolds

Client Name: Anterra

Project / Site Name: Plant Water Well / Oxnard

Roundtrip Drive Time: 4

Roundtrip Drive Mileage: 214

Start Field Time: 0700

Stop Field Time: 0800

Start Field Mileage: 122637

Stop Field Mileage: 122637

Consumables: 3 x 40mL HCl 10%

Description / Comment: Collected 1 Gw Sample in triplicate for
Benzene, MeCl₂, Acetone on Std. TAT

Admin Use:

Name:

Initials:

Date:

Total Drive Time:

Total Field Time:

Total Drive Mileage:

Total Field Mileage:

TICKET NO. 4452

Attachment G

Description of Impermeable Receiving Tank & Sump Description

Attachment G
Sump Description

Sump Description										When was sump filled?		Was there solidified waste yes/no		If yes, what was the composition?
Owner and/or Operator	Field Name	County	Sump Description		Lat/Long	LXWFD Volume F3	First Excavated?	Years Active?	Total Amt of Fluid Discharged In BBLs	Composition of Fluids	Sump Filled w/ material yes/no			
Anterra Energy Services	Oxnard	Ventura	Impenetrable, carbon steel tank enclosed within a 12" thick concrete secondary containment	34°11'25.16"N 119°09'24.14"W	2112.25 F3	1998	18	unknown	tank bottoms drill cuttings drill muds	yes	The sump is filled and emptied constantly	yes	tank bottoms drill cuttings drill muds	

Michele Dempsey

From: Melissa Howard
Sent: Tuesday, January 19, 2016 10:00 AM
To: Michele Dempsey
Subject: FW: Plant sampling

FYI

From: Ankita Kashyap [mailto:akashyap@oecusa.com]

Sent: Tuesday, January 19, 2016 9:54 AM

To: Melissa Howard

Subject: RE: Plant sampling

Morning Melissa

We hope to have all the results except Radiological data available by 01/22. Radiological analyses take 3-4 weeks and should be available by end of this month.

Have a good day!

Ankita Kashyap | Project Manager
Oilfield Environmental and Compliance, Inc.
Main: 1-805-922-4772 Ext. 1115
Direct: 1-805-266-7297
E-mail: akashyap@oecusa.com

Send comments on our services to: Client-feedback@oecusa.com

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From: Melissa Howard [mailto:mhoward@anterraservices.com]

Sent: Tuesday, January 19, 2016 9:21 AM

To: Ankita Kashyap

Subject: Plant sampling

Hi Ankita,

Do we have an ETA on the results for the testing we had done here at the plant?